

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northern Natural Gas Company
Docket No. RP25-989-004

Issued: January 15, 2026

On December 30, 2025, Northern Natural Gas Company filed revised tariff records¹ to reflect base case rates, subject to adjustment for removing costs associated with storage facilities that will not be in service, in compliance with the July 31, 2025, Commission order in this proceeding.² Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective January 1, 2026, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ See Appendix.

² *Northern Natural Gas Co.*, 192 FERC ¶ 61,104 (2025).

Appendix

Northern Natural Gas Company
FERC Gas Tariffs

Tariff Records Accepted Effective January 1, 2026:

[Section 1, Rate Schedule TF \(4.0.0\)](#)

[Section 2, Rate Schedule TFX \(3.0.0\)](#)

[Section 3, Rate Schedule GS-T \(3.0.0\)](#)

[Section 4, Rate Schedule TI \(3.0.0\)](#)

[Section 5, Rate Schedule SMS \(3.0.0\)](#)

[Section 6, Rate Schedules FDD, PDD and IDD \(2.0.0\)](#)

[Section 9, Mileage Indicator District Charges \(4.0.0\)](#)

1. RATE SCHEDULE TF

Reservation Rates - Base Tariff Rates 1/ 2/

	Winter (Nov-Mar)	Summer (Apr-Oct)
Market-to-Market		
TF12 Base	\$32.225	\$17.903
TF12 Variable	\$43.682	\$17.903
TF5	\$47.740	
Field-to-Field/Market Demarcation		
TFF	\$30.925	\$17.180

Commodity Rates 3/ 4/

TF12 Base, TF12 Variable, TF5 & TFF		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum TF12 and TF5 or TFF rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TF reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

2. RATE SCHEDULE TFX

Reservation Rates - Base Tariff Rates 1/ 2/

	Winter (Nov-Mar)	Summer (Apr-Oct)
Market-to-Market		
TFX	\$47.740	\$17.903
Field-to-Field		
TFX	\$30.925	\$17.180

Commodity Rates 3/ 4/

TFX		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum Market Area or Field Area rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TFX reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

3. GS-T COMMODITY THROUGHPUT RATE

Commodity Charges

	<u>Nov-Oct</u>
Market Area	\$2.1952 1/ 2/
Field to Demarcation	\$1.9652
Field-to-Market	\$4.1604 1/

- 1/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.

4. RATE SCHEDULE TI

Commodity Rates 1/ 2/

Winter (November – March)

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$1.5932	\$0.0228			\$1.5932	\$0.0228
Field	Market	\$1.5932	\$0.0228	\$0.3935	\$0.0082		
Market	Field			\$0.3935	\$0.0082		
Field	Field			\$0.3935	\$0.0082	\$1.0388	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0175	\$0.0000
Field	Market	\$0.0175	\$0.0000

Summer (April – October)

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$0.6117	\$0.0228			\$0.6117	\$0.0228
Field	Market	\$0.6117	\$0.0228	\$0.2223	\$0.0082		
Market	Field			\$0.2223	\$0.0082		
Field	Field			\$0.2223	\$0.0082	\$0.5869	\$0.216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0000	\$0.0000
Field	Market	\$0.0000	\$0.0000

- 1/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 3/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 4/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

5. RATE SCHEDULE SMS

Reservation Charge	\$7.8726
Commodity Rate	\$0.0208

6. RATE SCHEDULES FDD, PDD & IDD

Rate Schedule FDD

Maximum Reservation Charge	\$4.7237	1/
Maximum Capacity Charge	\$0.9832	1/
Injection Charge – Firm	\$0.0228	
Withdrawal Charge – Firm	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

Rate Schedule PDD

Maximum Capacity Charge	\$0.9832	1/
Maximum Monthly Inventory Charge	\$0.2373	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	\$0.2373	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

1/ Minimum Rate is zero.

**Rate Schedule FDD
 2008 Market-Based Rate Expansion**

Shipper	Reservation Charge	Capacity Charge	Injection Charge Firm	Withdrawal Charge Firm	100% Load Factor
Cascade Municipal Utilities	\$3.4920	\$0.7268	MAX	MAX	1.50
City of Remsen, Iowa	\$3.4920	\$0.7268	MAX	MAX	1.50
City of West Bend, Iowa	\$3.4920	\$0.7268	MAX	MAX	1.50
Woodbine Municipal Natural Gas Systems	\$3.4920	\$0.7268	MAX	MAX	1.50
Preston Municipal Natural Gas Department	\$3.4920	\$0.7268	MAX	MAX	1.50
City of Whittemore	\$3.4920	\$0.7268	MAX	MAX	1.50
City of Rolfe, Iowa	\$3.4920	\$0.7268	MAX	MAX	1.50
City of Scribner	\$3.4920	\$0.7268	MAX	MAX	1.50
City of Round Lake, MN	\$3.4920	\$0.7268	MAX	MAX	1.50
City of Fairbank	\$3.4920	\$0.7268	MAX	MAX	1.50
Wall Lake Municipal Gas	\$3.4920	\$0.7268	MAX	MAX	1.50
Black Hills Utility Holdings, Inc.	\$3.2775	\$0.6822	MAX	MAX	1.4107
Minnesota Energy Resources Corporation	\$3.2758	\$0.6818	MAX	MAX	1.41
Northern States Power - Generation	\$3.0115	\$0.6268	MAX	MAX	1.30
Southwestern Public Service Co.	\$3.0115	\$0.6268	MAX	MAX	1.30

9. MILEAGE INDICATOR DISTRICT CHARGES
MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
1	TI Apr-Oct	0.0867	0.2090	0.4379	0.6224	0.7002	0.4980	0.5691	0.7492	1.3360	1.1515
	TI Nov-Mar	0.1535	0.3699	0.7752	1.1018	1.2395	0.8814	1.0074	1.3261	2.3649	2.0383
	TF	0.0032	0.0077	0.0162	0.0230	0.0258	0.0184	0.0210	0.0276	0.0493	0.0425
2	TI Apr-Oct	0.1023	0.0156	0.1578	0.4268	0.5535	0.3668	0.4624	0.6424	1.1915	1.0115
	TI Nov-Mar	0.1810	0.0275	0.2794	0.7555	0.9798	0.6493	0.8185	1.1372	2.1092	1.7904
	TF	0.0038	0.0006	0.0058	0.0157	0.0204	0.0135	0.0171	0.0237	0.0440	0.0373
3	TI Apr-Oct	0.6891	0.4468	0.1156	0.1356	0.6069	0.3757	0.2801	0.4602	1.2515	1.0693
	TI Nov-Mar	1.2199	0.7909	0.2046	0.2400	1.0743	0.6650	0.4958	0.8145	2.2154	1.8927
	TF	0.0254	0.0165	0.0043	0.0050	0.0224	0.0139	0.0103	0.0170	0.0462	0.0394
4	TI Apr-Oct	0.6647	0.5913	0.4179	0.1000	0.3668	0.2512	0.3935	0.5735	1.1426	0.9559
	TI Nov-Mar	1.1766	1.0467	0.7398	0.1771	0.6493	0.4447	0.6965	1.0152	2.0226	1.6921
	TF	0.0245	0.0218	0.0154	0.0037	0.0135	0.0093	0.0145	0.0212	0.0421	0.0353
5	TI Apr-Oct	0.6091	0.5491	0.4313	0.3868	0.0600	0.1689	0.3046	0.4846	1.0826	0.8981
	TI Nov-Mar	1.0782	0.9719	0.7634	0.6847	0.1062	0.2991	0.5391	0.8578	1.9163	1.5897
	TF	0.0225	0.0203	0.0159	0.0143	0.0022	0.0062	0.0112	0.0179	0.0399	0.0331
6	TI Apr-Oct	0.3868	0.3090	0.1112	0.1667	0.2290	0.1489	0.1756	0.3557	1.0004	0.7314
	TI Nov-Mar	0.6847	0.5470	0.1968	0.2951	0.4053	0.2636	0.3109	0.6296	1.7708	1.2946
	TF	0.0143	0.0114	0.0041	0.0062	0.0084	0.0055	0.0065	0.0131	0.0369	0.0270
7	TI Apr-Oct	0.6669	0.5802	0.5558	0.4402	0.4713	0.2779	0.2223	0.4024	0.6402	0.4535
	TI Nov-Mar	1.1805	1.0270	0.9838	0.7791	0.8342	0.4919	0.3935	0.7122	1.1333	0.8027
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0148	0.0236	0.0167
7B	TI Apr-Oct	0.6669	0.5802	0.5558	0.4402	0.4713	0.2779	0.2223	0.0000	0.6402	0.4535
	TI Nov-Mar	1.1805	1.0270	0.9838	0.7791	0.8342	0.4919	0.3935	0.0000	1.1333	0.8027
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167
8	TI Apr-Oct	1.3360	1.2649	1.1693	1.1537	1.1426	0.9225	0.9559	0.7580	0.0178	0.4602
	TI Nov-Mar	2.3649	2.2390	2.0698	2.0423	2.0226	1.6330	1.6921	1.3418	0.0315	0.8145
	TF	0.0493	0.0467	0.0431	0.0426	0.0421	0.0340	0.0353	0.0280	0.0007	0.0170
9	TI Apr-Oct	1.1604	1.0804	0.9715	0.9048	0.7736	0.7892	0.5402	0.3423	0.2823	0.1489
	TI Nov-Mar	2.0541	1.9124	1.7196	1.6015	1.3694	1.3969	0.9562	0.6060	0.4997	0.2636
	TF	0.0428	0.0399	0.0358	0.0334	0.0285	0.0291	0.0199	0.0126	0.0104	0.0055

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and

- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	1.1826	1.2227	1.1804	1.0226	0.8514	0.8647	0.6491	0.4513	0.4246	0.3646
	TI Nov-Mar	2.0934	2.1643	2.0895	1.8101	1.5071	1.5307	1.1490	0.7988	0.7516	0.6453
	TF	0.0436	0.0451	0.0435	0.0377	0.0314	0.0319	0.0239	0.0166	0.0157	0.0134
11	TI Apr-Oct	1.1360	1.0493	0.9492	0.8336	0.8203	0.4602	0.5713	0.3735	0.2379	0.2979
	TI Nov-Mar	2.0108	1.8573	1.6802	1.4756	1.4520	0.8145	1.0113	0.6611	0.4210	0.5273
	TF	0.0419	0.0387	0.0350	0.0308	0.0303	0.0170	0.0211	0.0138	0.0088	0.0110
12	TI Apr-Oct	1.2293	1.1426	1.1426	0.9737	1.0404	0.8425	0.6625	0.4646	0.3712	0.3512
	TI Nov-Mar	2.1761	2.0226	2.0226	1.7235	1.8416	1.4914	1.1726	0.8224	0.6571	0.6217
	TF	0.0453	0.0421	0.0421	0.0359	0.0384	0.0311	0.0244	0.0171	0.0137	0.0130
13	TI Apr-Oct	1.1604	1.1582	1.1737	1.0515	1.0537	0.8848	0.7114	0.5135	0.3912	0.3668
	TI Nov-Mar	2.0541	2.0501	2.0777	1.8613	1.8652	1.5661	1.2592	0.9090	0.6926	0.6493
	TF	0.0428	0.0427	0.0433	0.0388	0.0389	0.0326	0.0262	0.0189	0.0144	0.0135
14	TI Apr-Oct	1.4227	1.4850	1.4161	1.2982	1.2004	1.1382	0.9870	0.7892	0.6891	0.6758
	TI Nov-Mar	2.5184	2.6286	2.5066	2.2980	2.1249	2.0147	1.7471	1.3969	1.2199	1.1962
	TF	0.0525	0.0548	0.0522	0.0479	0.0443	0.0420	0.0364	0.0291	0.0254	0.0249
15	TI Apr-Oct	1.8718	1.7940	1.7651	1.5894	1.5472	1.5005	1.3316	1.1337	1.0159	0.9959
	TI Nov-Mar	3.3133	3.1755	3.1244	2.8135	2.7388	2.6561	2.3571	2.0069	1.7983	1.7629
	TF	0.0690	0.0662	0.0651	0.0586	0.0571	0.0554	0.0491	0.0418	0.0375	0.0367
16A	TI Apr-Oct	1.5228	1.4249	1.4916	1.2338	1.3294	1.0470	0.9403	0.7425	0.6491	0.6358
	TI Nov-Mar	2.6955	2.5223	2.6404	2.1839	2.3531	1.8534	1.6645	1.3143	1.1490	1.1254
	TF	0.0562	0.0526	0.0550	0.0455	0.0490	0.0386	0.0347	0.0274	0.0239	0.0235
16B	TI Apr-Oct	1.7117	1.5428	1.5583	1.5294	1.4605	1.4161	1.0292	0.8314	0.8247	0.8136
	TI Nov-Mar	3.0300	2.7309	2.7584	2.7073	2.5853	2.5066	1.8219	1.4717	1.4599	1.4402
	TF	0.0631	0.0569	0.0575	0.0564	0.0539	0.0522	0.0380	0.0307	0.0304	0.0300
17	TI Apr-Oct	2.5075	2.4186	2.1096	2.1897	2.1452	2.0607	1.8918	1.6939	1.6228	1.6095
	TI Nov-Mar	4.4387	4.2813	3.7343	3.8760	3.7973	3.6477	3.3487	2.9985	2.8726	2.8489
	TF	0.0925	0.0892	0.0778	0.0808	0.0791	0.0760	0.0698	0.0625	0.0599	0.0594

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.
MID 16B represents the F/M Demarcation point.
MID 17 represents the Market Area.
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
1	TI Apr-Oct	1.3627	1.1004	1.2360	1.3427	1.5339	1.6339	1.5250	1.7117	2.3239
	TI Nov-Mar	2.4122	1.9478	2.1879	2.3767	2.7152	2.8922	2.6994	3.0300	4.6237
	TF	0.0503	0.0406	0.0456	0.0495	0.0566	0.0603	0.0563	0.0631	0.0864
2	TI Apr-Oct	1.1826	0.9781	1.0915	1.1871	1.3805	1.6317	1.3872	1.5428	2.1550
	TI Nov-Mar	2.0934	1.7314	1.9321	2.1013	2.4436	2.8883	2.4554	2.7309	4.3246
	TF	0.0436	0.0361	0.0403	0.0438	0.0509	0.0602	0.0512	0.0569	0.0802
3	TI Apr-Oct	1.2204	1.0448	1.1560	1.2538	1.4961	1.6961	1.2716	1.5583	2.1705
	TI Nov-Mar	2.1603	1.8495	2.0462	2.2193	2.6483	3.0024	2.2508	2.7584	4.3521
	TF	0.0450	0.0385	0.0426	0.0462	0.0552	0.0626	0.0469	0.0575	0.0808
4	TI Apr-Oct	1.0604	0.9270	1.0404	1.1360	1.3405	1.5806	1.3071	1.5294	2.1416
	TI Nov-Mar	1.8770	1.6409	1.8416	2.0108	2.3728	2.7978	2.3138	2.7073	4.3010
	TF	0.0391	0.0342	0.0384	0.0419	0.0494	0.0583	0.0482	0.0564	0.0797
5	TI Apr-Oct	1.1182	0.8692	0.9826	1.0782	1.1826	1.4894	1.3294	1.4605	2.0727
	TI Nov-Mar	1.9793	1.5386	1.7393	1.9085	2.0934	2.6365	2.3531	2.5853	4.1790
	TF	0.0412	0.0321	0.0362	0.0398	0.0436	0.0549	0.0490	0.0539	0.0772
6	TI Apr-Oct	1.0159	0.7847	0.9003	0.9959	1.1938	1.4716	1.1826	1.4161	2.0283
	TI Nov-Mar	1.7983	1.3891	1.5937	1.7629	2.1131	2.6050	2.0934	2.5066	4.1003
	TF	0.0375	0.0289	0.0332	0.0367	0.0440	0.0543	0.0436	0.0522	0.0755
7	TI Apr-Oct	0.6647	0.4268	0.5380	0.6358	0.8381	1.2960	0.8292	1.0292	1.6414
	TI Nov-Mar	1.1766	0.7555	0.9523	1.1254	1.4835	2.2941	1.4678	1.8219	3.4156
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
7B	TI Apr-Oct	0.6647	0.4268	0.5380	0.6358	0.8381	1.2960	0.8292	1.0292	1.6414
	TI Nov-Mar	1.1766	0.7555	0.9523	1.1254	1.4835	2.2941	1.4678	1.8219	3.4156
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
8	TI Apr-Oct	0.4846	0.2890	0.3690	0.4668	0.6536	0.9870	0.6224	0.8247	1.4369
	TI Nov-Mar	0.8578	0.5116	0.6532	0.8264	1.1569	1.7471	1.1018	1.4599	3.0536
	TF	0.0179	0.0107	0.0136	0.0172	0.0241	0.0364	0.0230	0.0304	0.0537
9	TI Apr-Oct	0.3757	0.1689	0.3668	0.3735	0.5891	0.9025	0.6602	0.8136	1.4258
	TI Nov-Mar	0.6650	0.2991	0.6493	0.6611	1.0428	1.5976	1.1687	1.4402	3.0339
	TF	0.0139	0.0062	0.0135	0.0138	0.0217	0.0333	0.0244	0.0300	0.0533

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.
MID 16B represents the F/M Demarcation point.
MID 17 represents the Market Area.
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0267	0.1089	0.3268	0.4179	0.6180	0.8581	0.5091	0.8092	1.4214
	TI Nov-Mar	0.0472	0.1928	0.5784	0.7398	1.0939	1.5189	0.9011	1.4323	3.0260
	TF	0.0010	0.0040	0.0121	0.0154	0.0228	0.0317	0.0188	0.0298	0.0531
11	TI Apr-Oct	0.2379	0.0534	0.0978	0.2734	0.4668	0.7580	0.3957	0.6069	1.2191
	TI Nov-Mar	0.4210	0.0944	0.1731	0.4840	0.8264	1.3418	0.7004	1.0743	2.6680
	TF	0.0088	0.0020	0.0036	0.0101	0.0172	0.0280	0.0146	0.0224	0.0457
12	TI Apr-Oct	0.3712	0.1823	0.2223	0.3401	0.5624	0.8047	0.5402	0.7580	1.3702
	TI Nov-Mar	0.6571	0.3227	0.3935	0.6021	0.9956	1.4245	0.9562	1.3418	2.9355
	TF	0.0137	0.0067	0.0082	0.0125	0.0207	0.0297	0.0199	0.0280	0.0513
13	TI Apr-Oct	0.4868	0.1890	0.2779	0.1245	0.2757	0.5935	0.2245	0.4379	1.0501
	TI Nov-Mar	0.8618	0.3345	0.4919	0.2204	0.4879	1.0506	0.3974	0.7752	2.3689
	TF	0.0180	0.0070	0.0103	0.0046	0.0102	0.0219	0.0083	0.0162	0.0395
14	TI Apr-Oct	0.4290	0.4824	0.6024	0.1890	0.0534	0.7603	0.4268	0.6513	1.2635
	TI Nov-Mar	0.7595	0.8539	1.0664	0.3345	0.0944	1.3458	0.7555	1.1530	2.7467
	TF	0.0158	0.0178	0.0222	0.0070	0.0020	0.0280	0.0157	0.0240	0.0473
15	TI Apr-Oct	0.9715	0.7803	0.9070	0.5758	0.7892	0.0556	0.3801	0.5824	1.1946
	TI Nov-Mar	1.7196	1.3812	1.6055	1.0192	1.3969	0.0984	0.6729	1.0310	2.6247
	TF	0.0358	0.0288	0.0335	0.0212	0.0291	0.0021	0.0140	0.0215	0.0448
16A	TI Apr-Oct	0.7358	0.4246	0.5469	0.2245	0.4357	0.3646	0.0378	0.2090	0.8212
	TI Nov-Mar	1.3025	0.7516	0.9680	0.3974	0.7713	0.6453	0.0669	0.3699	1.9636
	TF	0.0271	0.0157	0.0202	0.0083	0.0161	0.0134	0.0014	0.0077	0.0310
16B	TI Apr-Oct	0.8092	0.6069	0.7580	0.4379	0.6513	0.5824	0.2090	0.0000	0.6122
	TI Nov-Mar	1.4323	1.0743	1.3418	0.7752	1.1530	1.0310	0.3699	0.0000	1.5937
	TF	0.0298	0.0224	0.0280	0.0162	0.0240	0.0215	0.0077	0.0000	0.0233
17	TI Apr-Oct	1.6339	1.3960	1.5205	1.1537	0.8225	0.8470	0.6491	0.9337	0.6122
	TI Nov-Mar	2.8922	2.4712	2.6915	2.0423	1.4560	1.4992	1.1490	1.6527	1.5937
	TF	0.0603	0.0515	0.0561	0.0426	0.0303	0.0312	0.0239	0.0344	0.0233

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.
MID 16B represents the F/M Demarcation point.
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"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and

(3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.